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Dubai, November the 25th 2017, Keynote Lecture, at:
ICFMCE – International Conference on Functional Materials and Chemical Engineering



BloGaS-to-liQUID (BIG SQUID™) module for CO₂ reuse

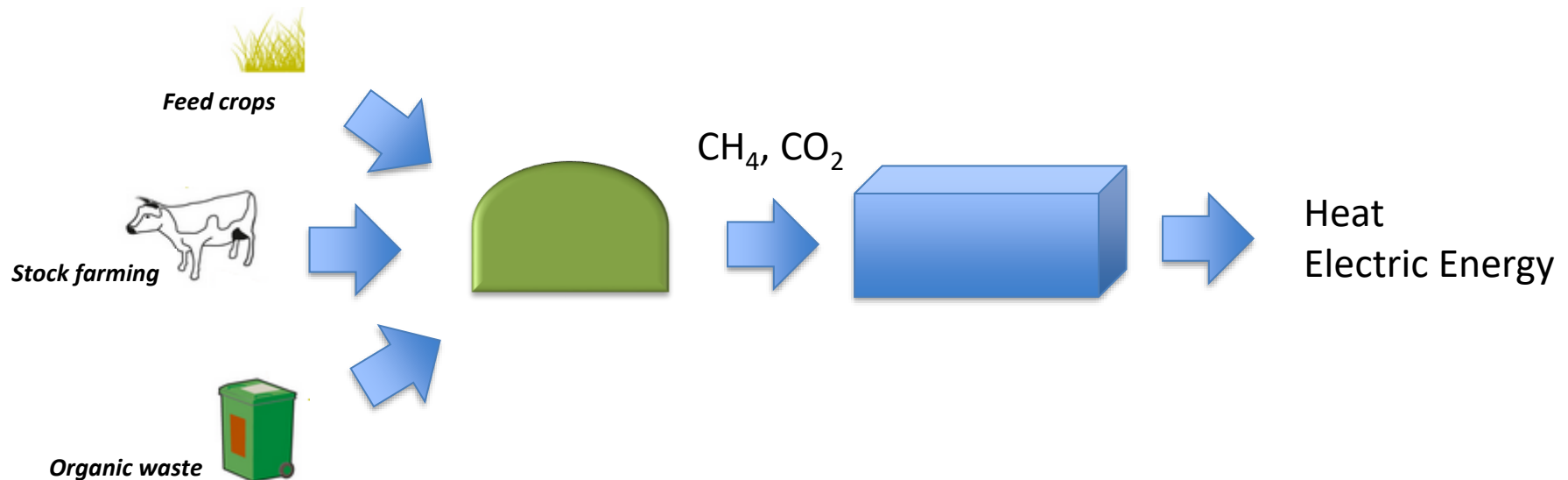
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Biogas *today* - CHP

Biogas means simultaneous generation of heat and electrical energy provided to the national network

Combined Heat and Power (CHP) generation

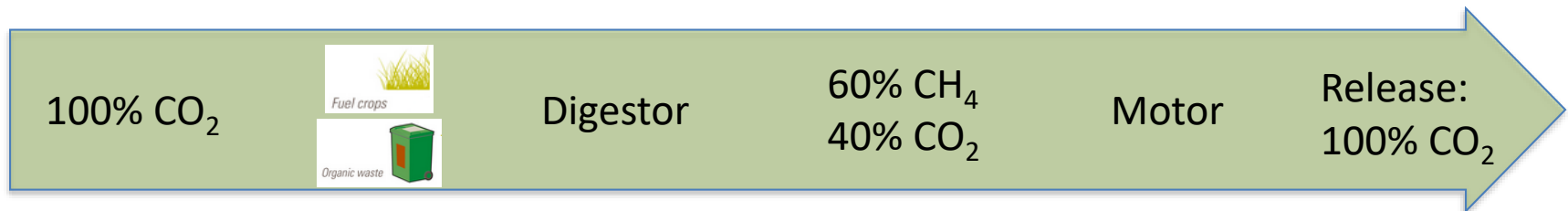


Biogas *today* - CHP

The biogas is currently profitable thanks to the incentives
1 MWh biogas plant (60% methane/40% carbon dioxide) gives a profit for the electric energy sold to the market at flat rate:
- 0.23 €/kWh → 1.84 M€/y revenues

CO₂ utilization:

- CO₂ fixed in the organic feedstock is totally converted back

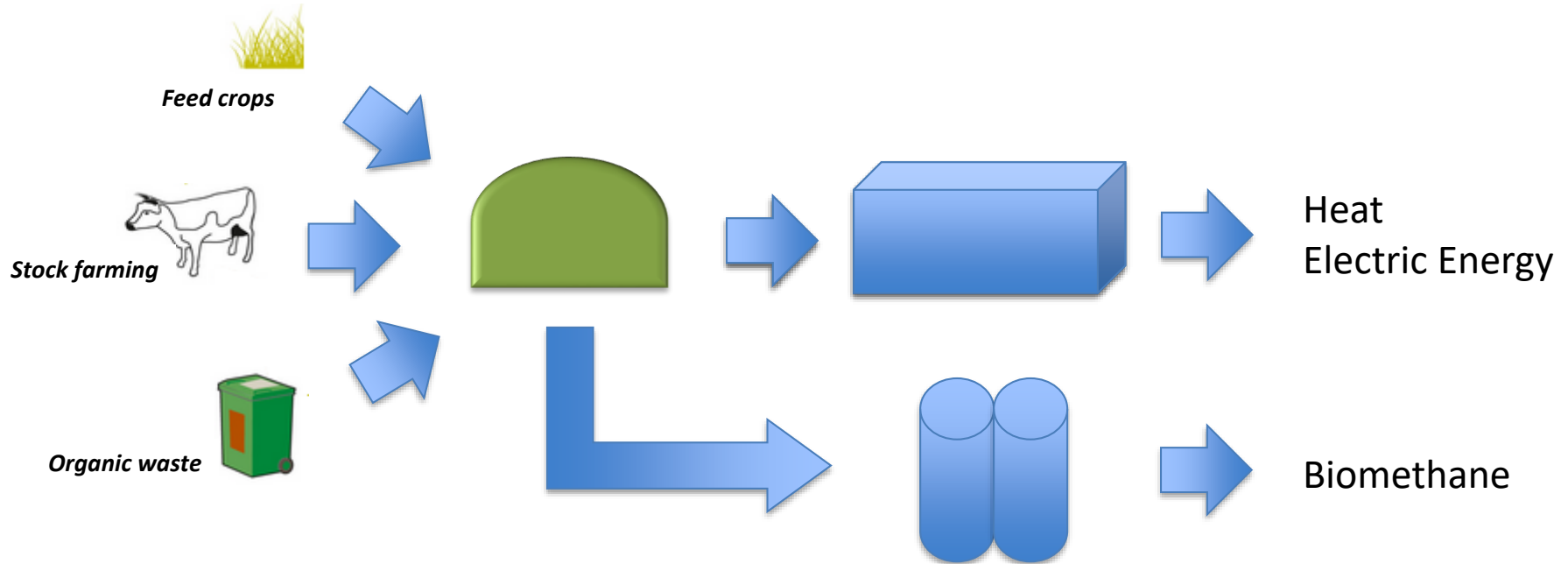


1 MWh plant: 7852 t/y of CO₂ released back to the atmosphere



Biomethane option

An incoming possibility could be the biogas upgrading to biomethane and fed to the National NG structure



Biomethane option

The biomethane is a potential solution

- Although several issues are still open: (de-)odorization, impurities...

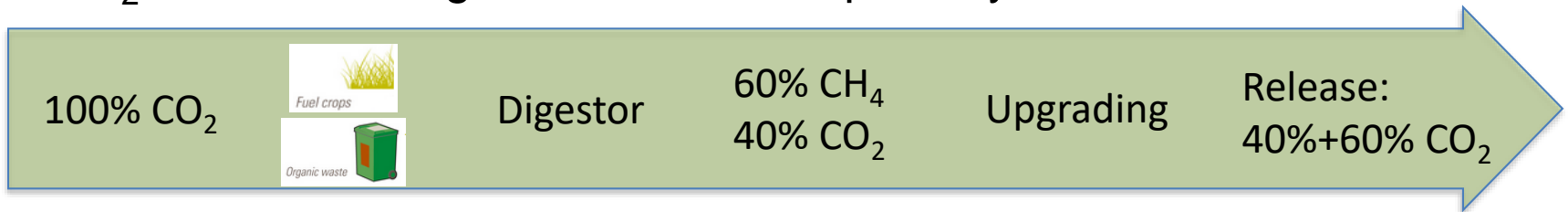
1 MWh biogas plant (60% methane/40% carbon dioxide) gives a profit for the biomethane production:

- no incentives: 0.11 €/kg → 0.21 M€/y

- (max) current incentives: 0.41 €/kg → 0.77 M€/y

CO₂ utilization:

- CO₂ fixed in the organic feedstock is partially converted back



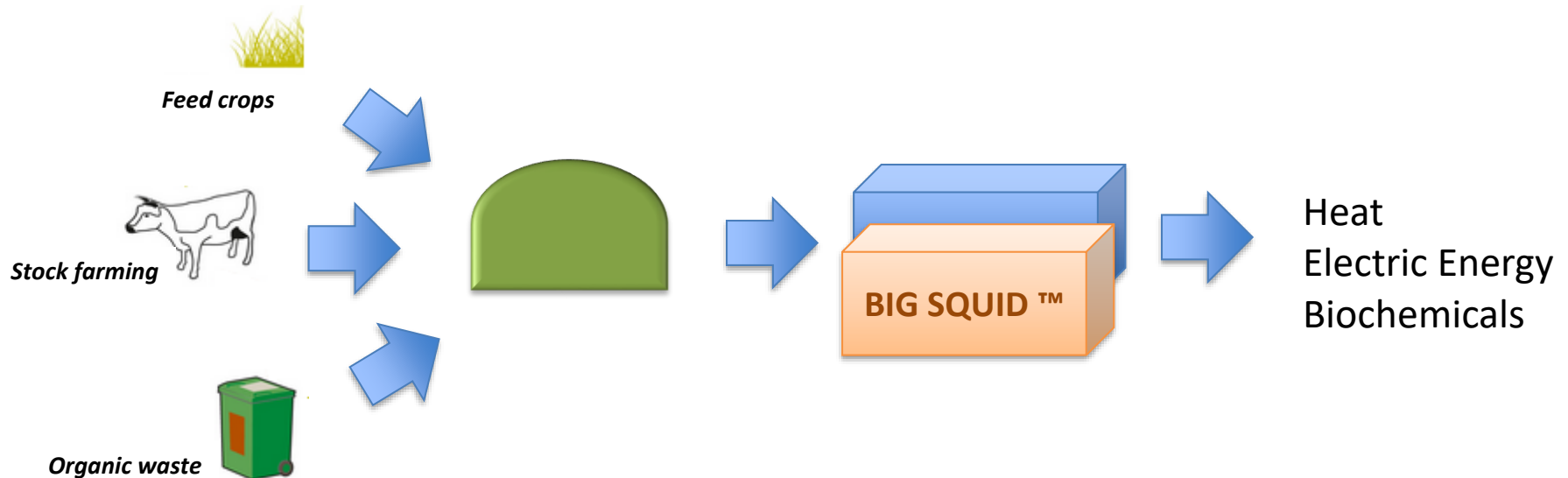
1 MWh plant: 3141 t/y of CO₂ are (**locally**) released



Biogas-to-liquid (BIG SQUID™) – CHPC

Bio-building-blocks is a new perspectives that transforms the biogas into valuable chemicals in liquid form

CHP into CHPC (Combined Heat, Power and Chemicals)



Biogas-to-liquid (BIG SQUID™) – CHPC

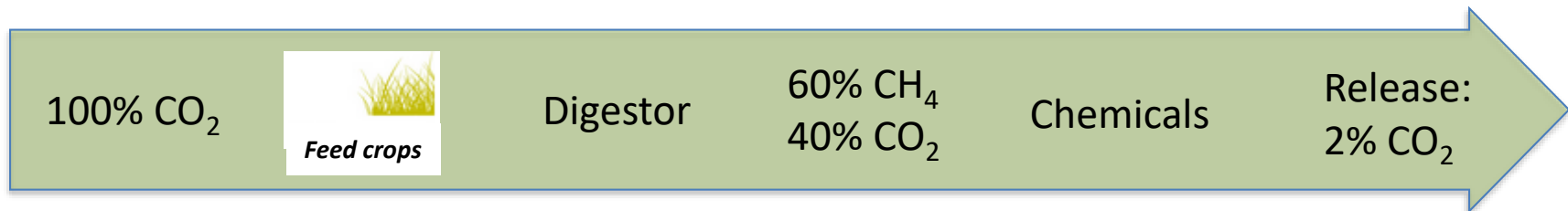
The upgrading of biogas to biochemicals allows to convert also CO₂ into high added-value products

Example without incentives, 1 MWh biogas plant (60% CH₄/40% CO₂):

- Electric Energy: 0.11 €/kWh → 0.88 M€/y revenues
- Acetic Acid: 0.5 €/kg → 1.87 M€/y revenues

CO₂ total utilization:

- CO₂ fixed in the organic feedstock is totally converted

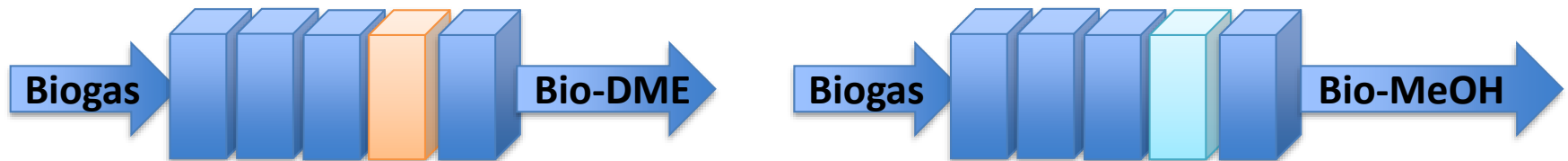


1 MWh plant: 63 t/y of CO₂ are released back to atmosphere



Non-invasive and flexible solution:

- Compact “Synthesis Module” 1.5m x 1.5m x 4 m to be installed at the end of existing plants
- Parts of the Synthesis Module itself can be changed in every moment with small investment to change chemical product



- The target chemical product depends on the local market (methanol, DME, Acetic acid, fuel...) and interests
- Acetic acid (precursor of plastics, polymers, fibers) has a total sequestration of carbon content of the worst biogas

The BIG SQUID™ module

BloGaS-to-liQUID (BIG SQUID™)



Existing biogas (CHP)

CHPC Concept

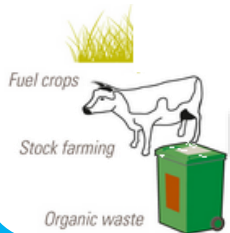
New, portable, non-invasive module for biogas upgrading

Organic Feedstock

Anaerobic digestion

Biogas reforming

Chemical synthesis

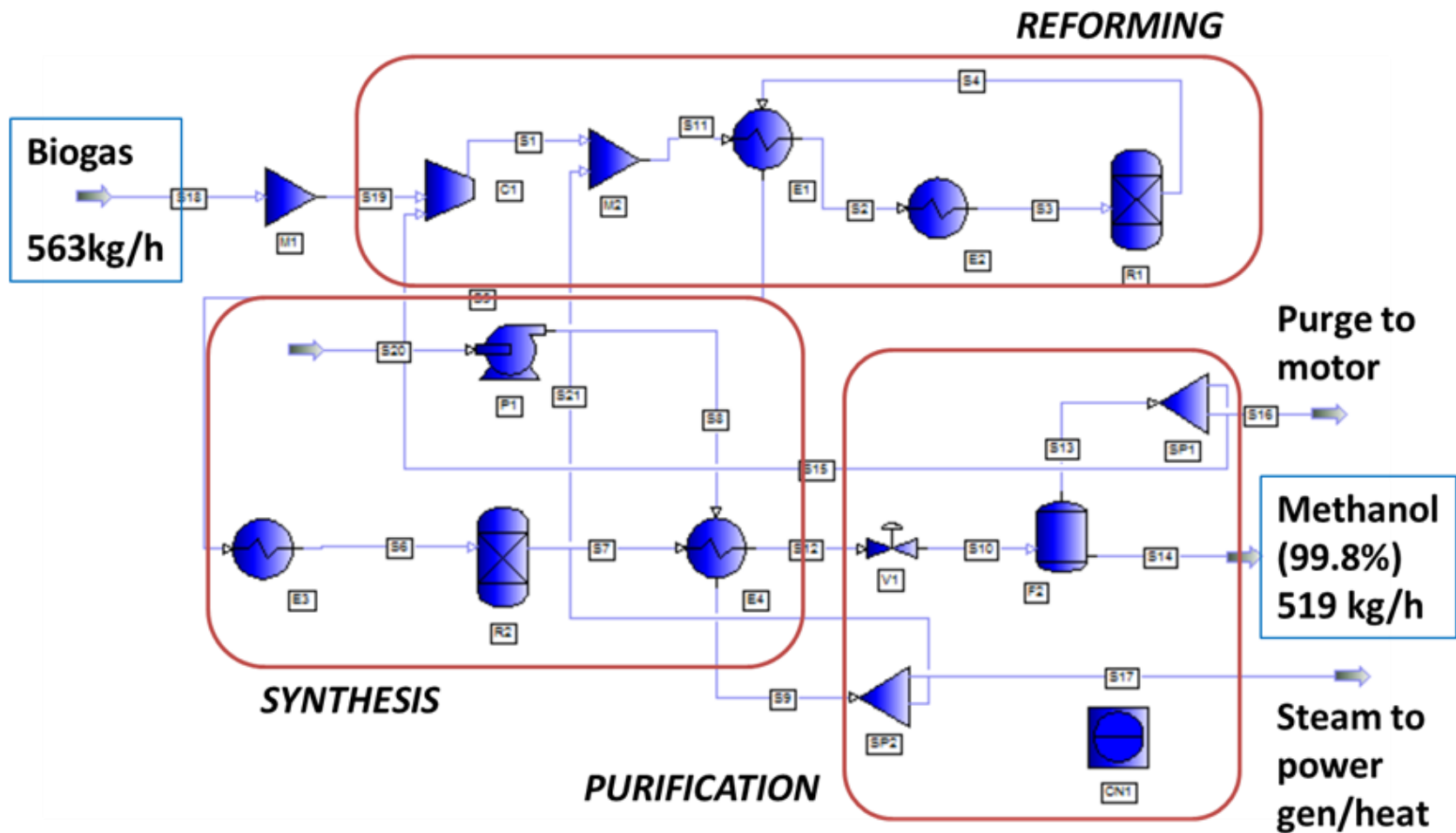


Bio-MeOH
Bio-DME
Bio-Acetic Acid...

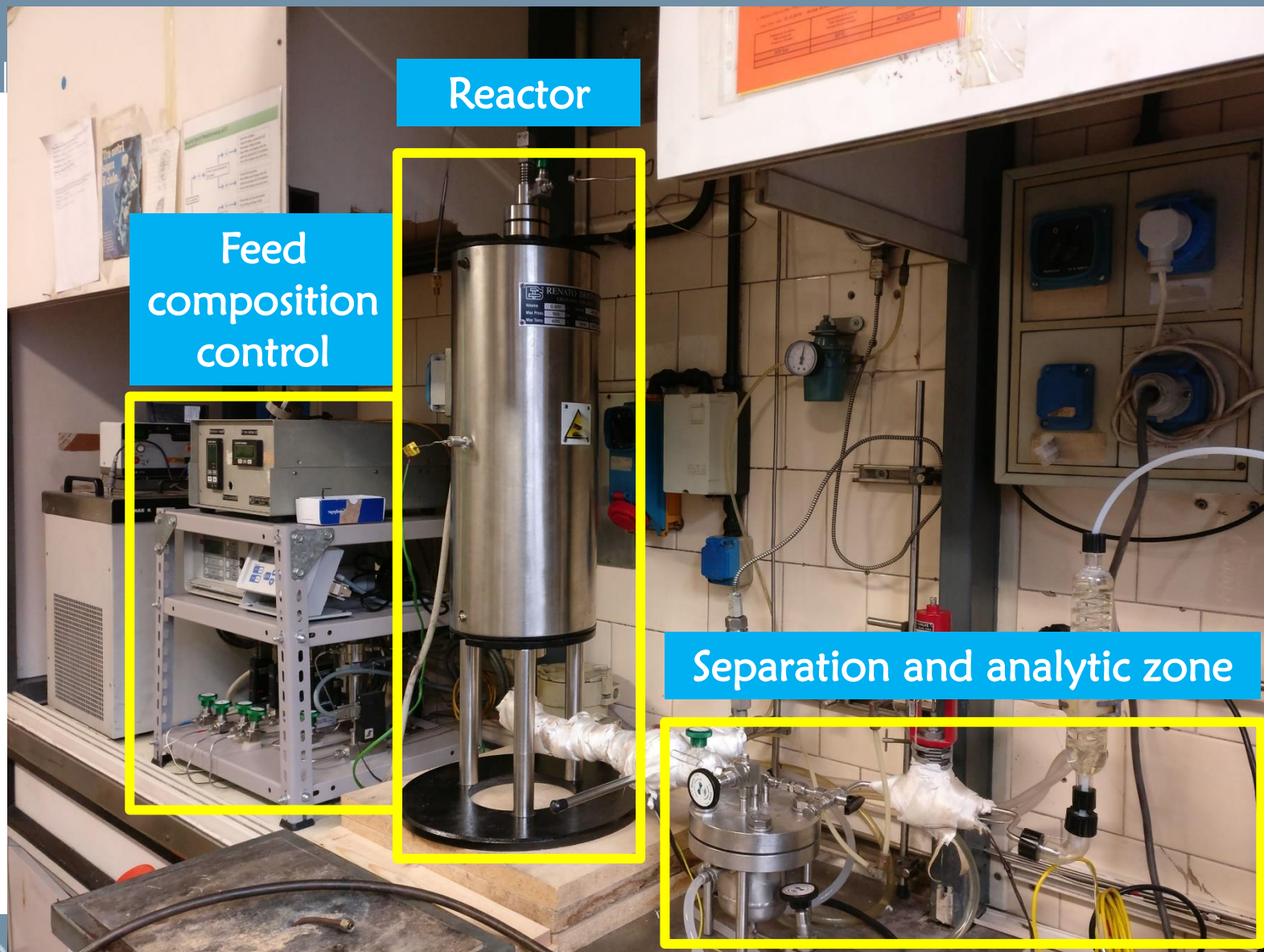


Simulation

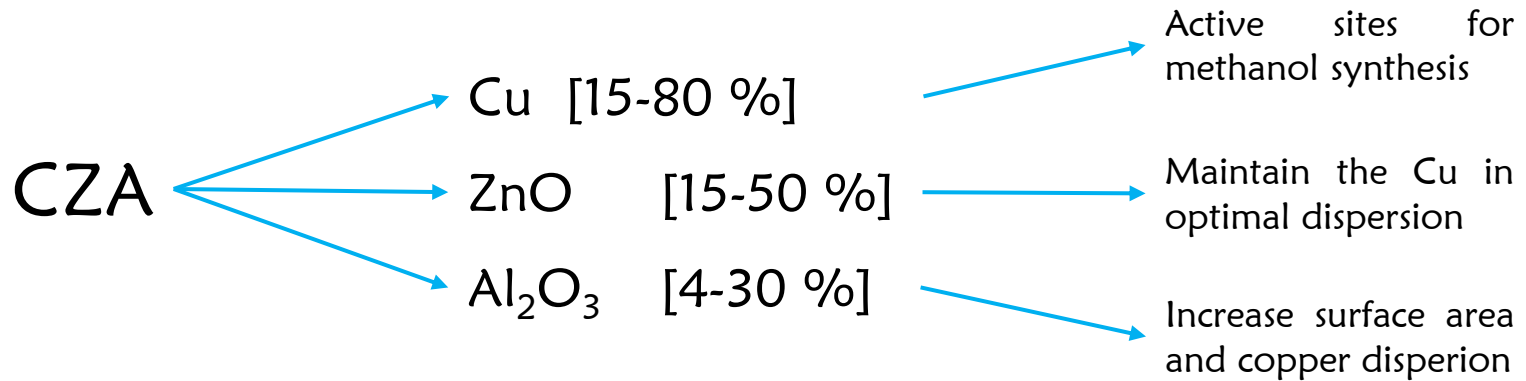
CASE: Biogas-to-biomethanol



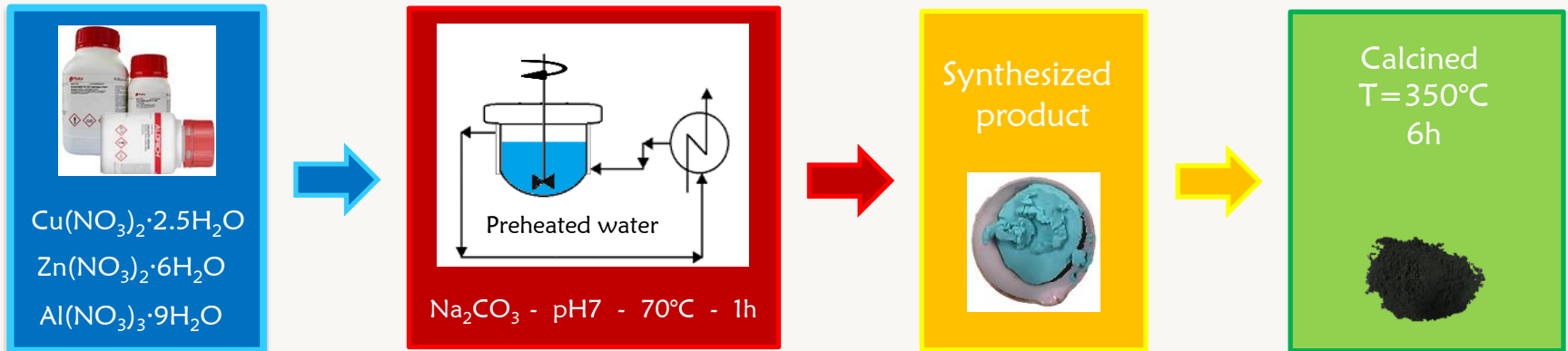
Demo-scale validation



Catalytic system

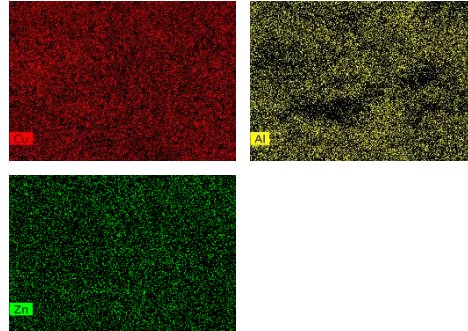
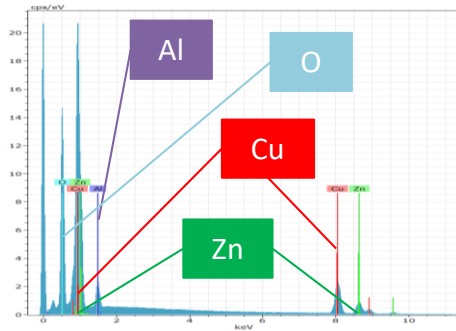


Co-precipitation synthesis

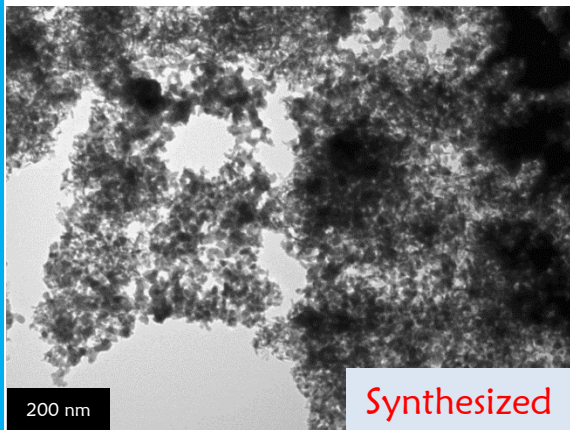


Catalyst characterization and kinetics

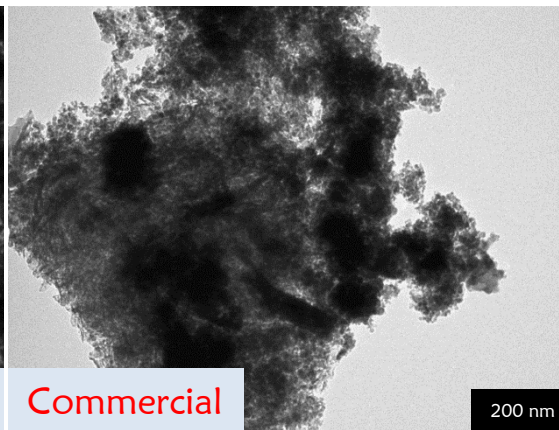
SEM-EDX synthesized catalyst



TEM comparison



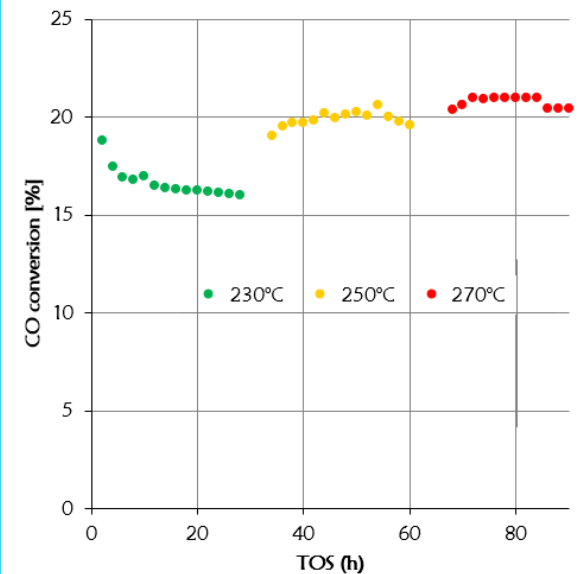
Synthesized



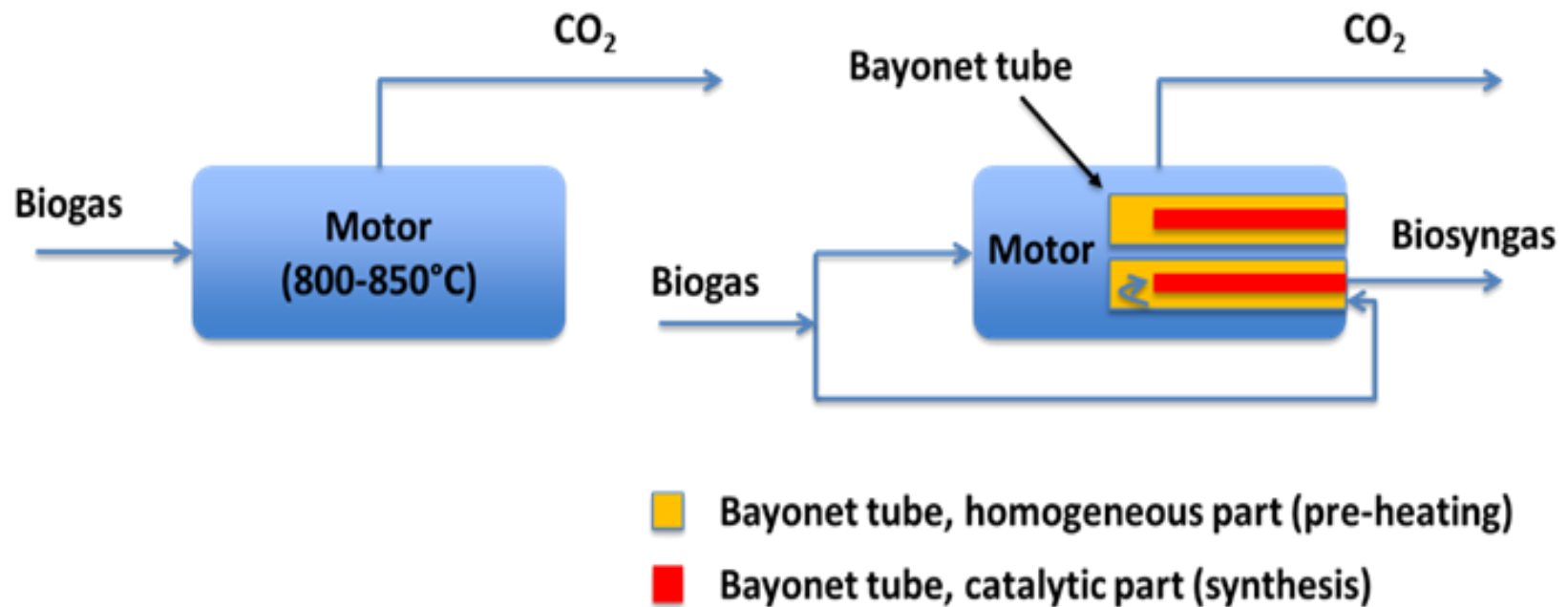
Commercial

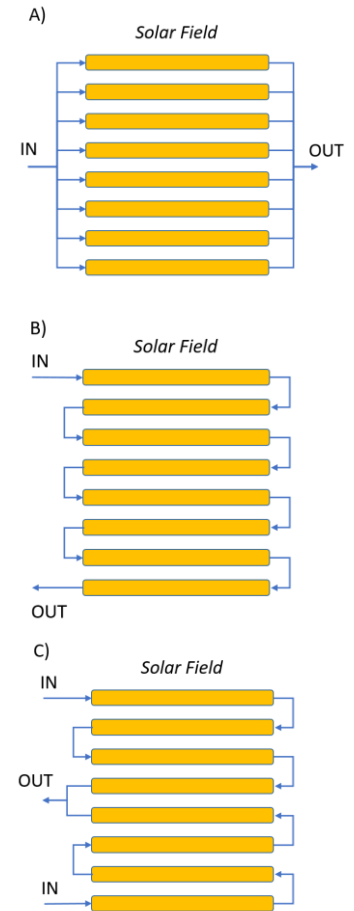
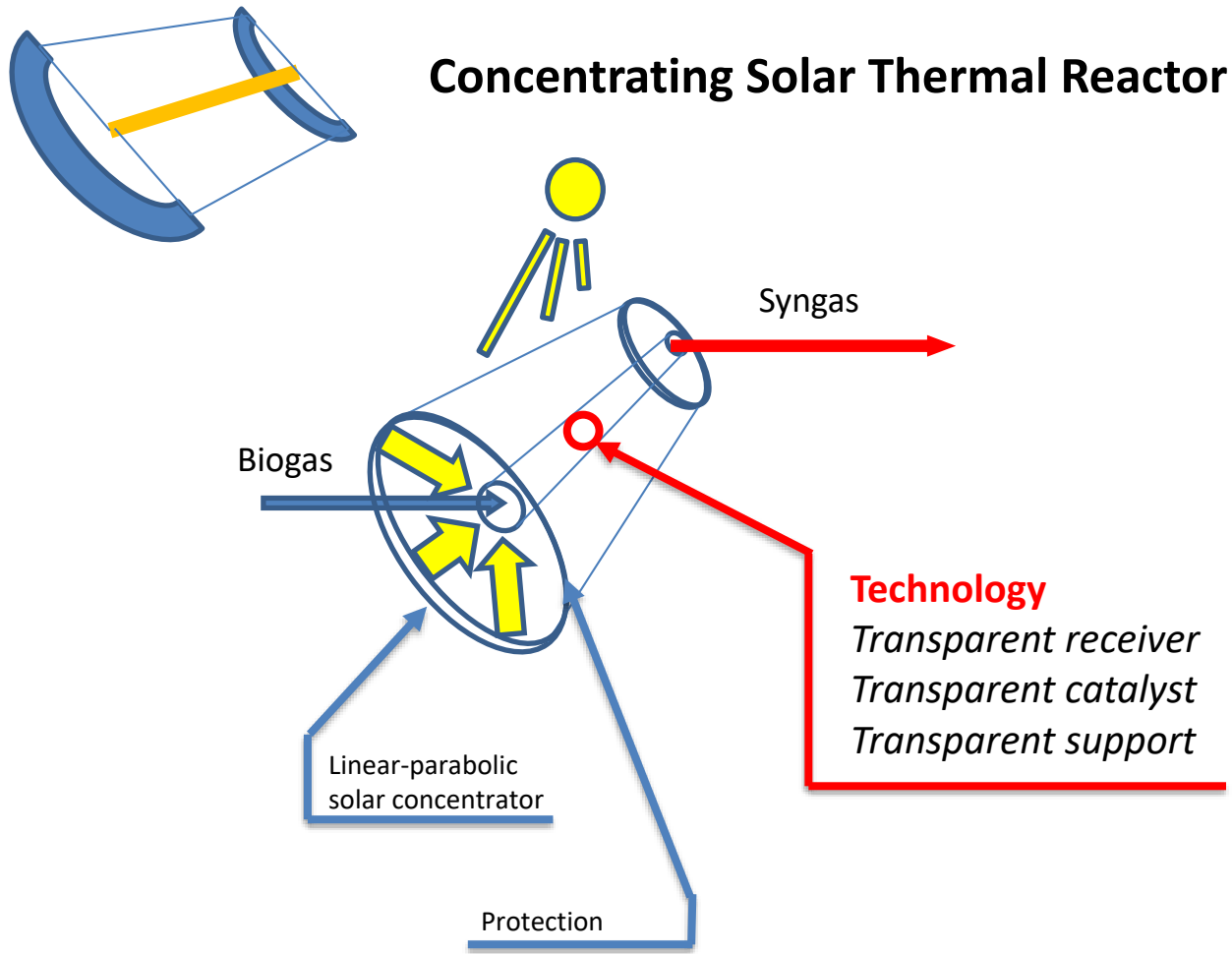
Temperature influence

Rising the temperature the CO conversion increases

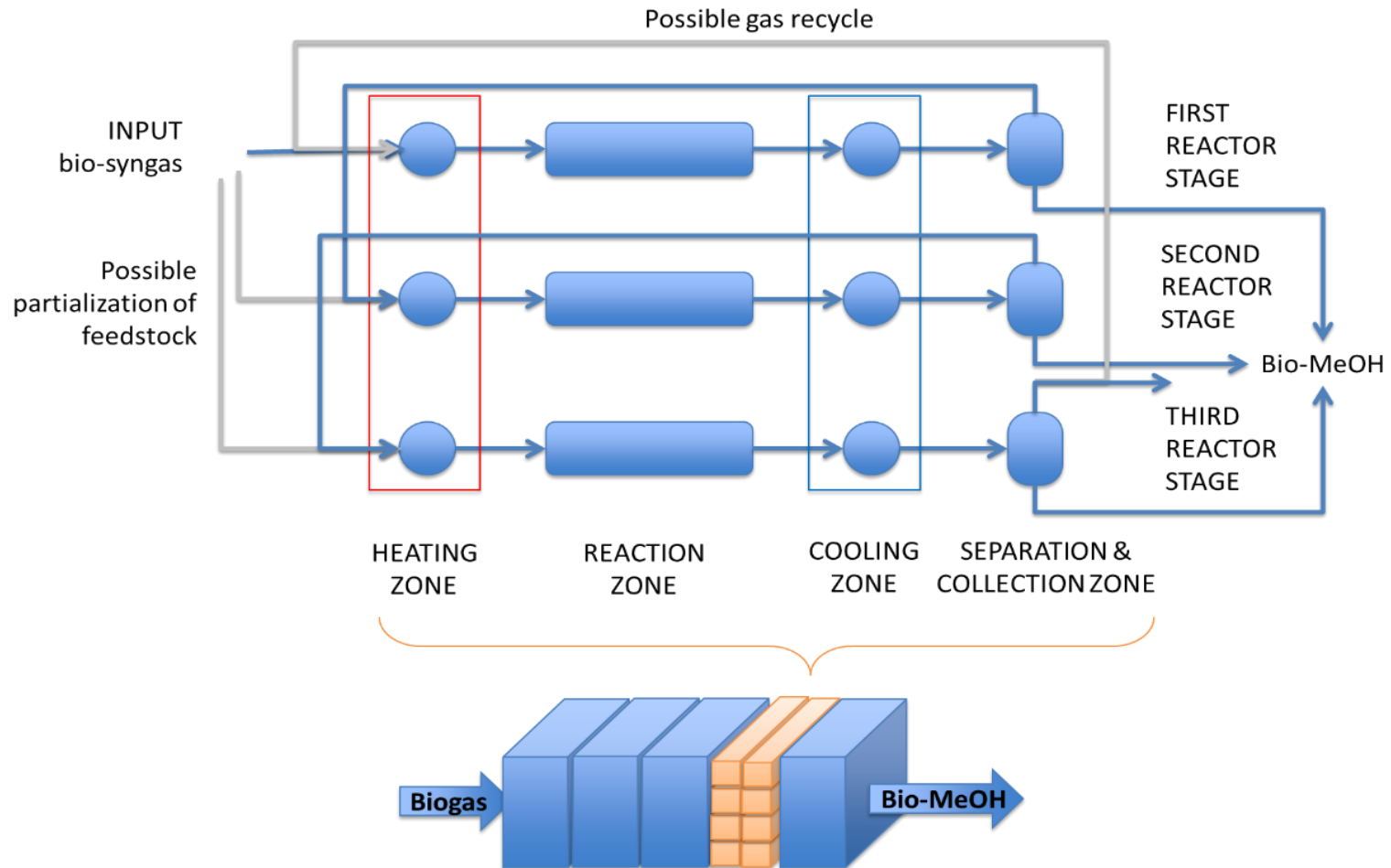


Advances (Priority: 102017000073797, June 2017)



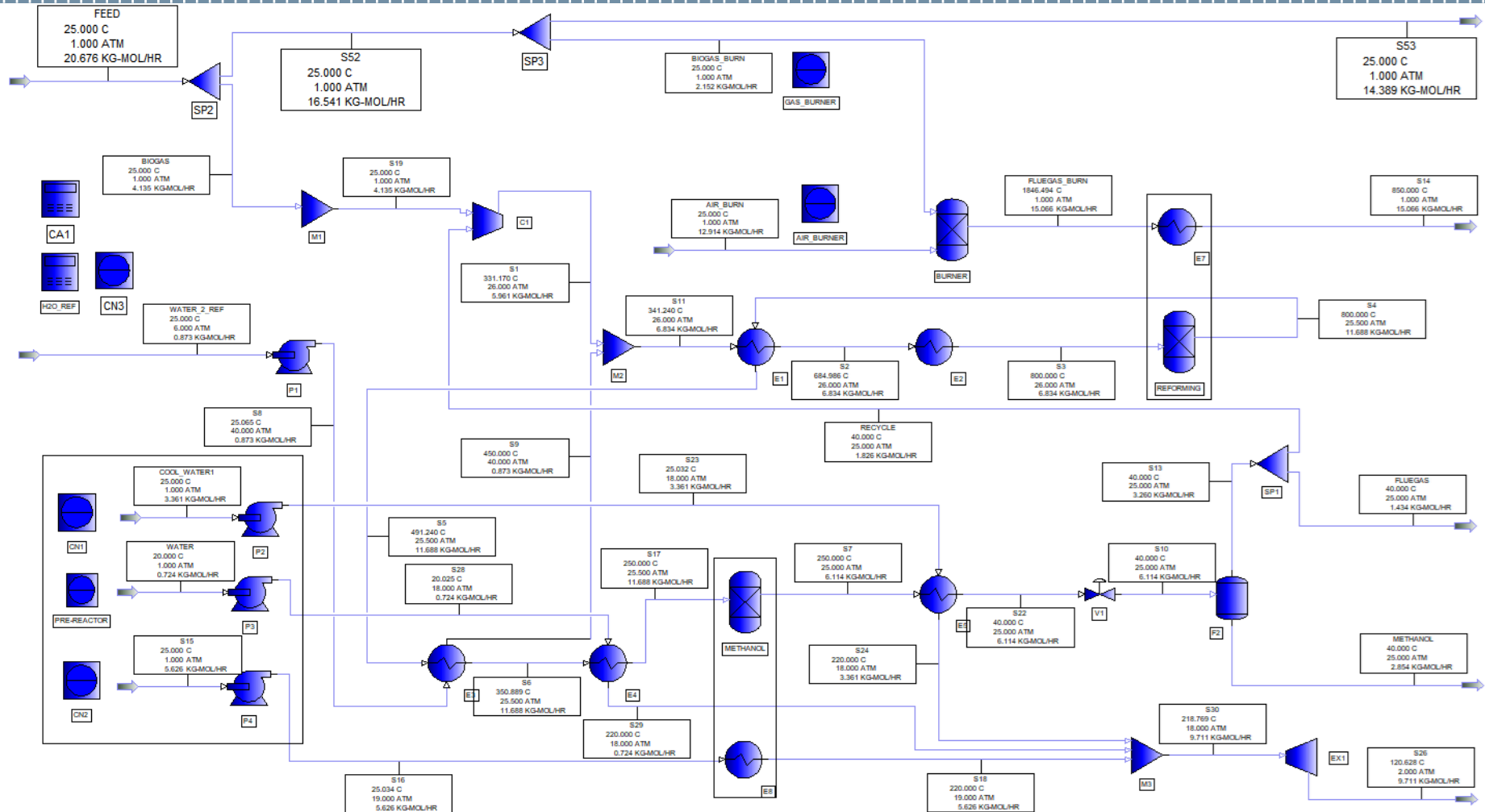


Advances (Priority: 102017000073797, June 2017)



Basic engineering

Energy self-sustainable BIG SQUID™ methanol



1 MWh plant

- | | |
|--------------------------|-------|
| - BIG SQUID™ Methanol | 2.5M€ |
| - BIG SQUID™ DME | 2.6M€ |
| - BIG SQUID™ Acetic Acid | 2.9M€ |



Payback is 2.6-3.2y without incentives

Preliminary non-exclusive agreements

- with FAT for construction
- Schneider-Electric for sales support solutions



Market & policies

- Italy (2'000 plants); Europe (18'000 plants)
- Italian government perspective: -1.2G€/y of biogas incentives



- Patented technology
- Two engineered solutions:
 - BIG & SMALL SQUID: 0.6 MWh and 0.2 MWh
 - standardized EPC, monitoring and control
- Dedicated re-optimized solution using RobOpt™
 - feedstock and engineering
- Remote/field maintenance and monitoring (FAT)
 - 24/7 service
- Trading app for chemicals
 - POLIMI spin-off



Conclusions

From CHP to CHPC → Feasible

CO₂ direct utilization

No sequestration

No purification

No CO₂/CH₄ ratio adjustment

Complete conversion

Energy self-sustainability (refurbishing)

Tax policies → tbd

Deep purification

Sales and market limitations

PROS

CONS





Thanks for the kind attention

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Executive Board of EFCE, AIDIC, CAPE-WP, AIAC

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